

Synergies between biocatalytic methanation of power-to-gas hydrogen and carbon dioxide from alcoholic fermentation

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Introduction

Fluctuating energy peaks caused by renewable sources solar and wind require technologies to store energy and to balance fluctuation. A possible storage technology is power-to-gas (P2G), where electric energy is converted to hydrogen by electrolysis. Because of the lack of an adequate hydrogen infrastructure in Germany this P2G-hydrogen can be converted with carbon dioxide into methane. CO₂ can be obtained by breweries, winegrowers or champagne producers with CO₂ excess from alcoholic fermentation.

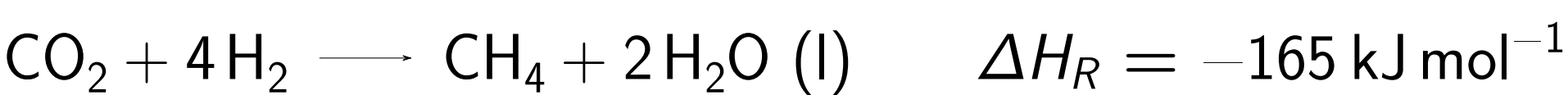
Tab. 1: Production of beer*, wine, sparkling wine/champagne* and bioethanol in Germany (2014) and resulting CO₂ emissions from fermentation (*data based on sales).

	Production (Germany)	CO ₂ production
Beer	95 600 000 hl a ⁻¹	312 000 t a ⁻¹
Wine	9 202 000 hl a ⁻¹	69 000 t a ⁻¹
Sparkling wine / Champagne	3 174 000 hl a ⁻¹	16 000 t a ⁻¹
Bioethanol	726 000 t a ⁻¹	693 000 t a ⁻¹
Σ		1 090 000 t a ⁻¹

Those 1 090 000 t a⁻¹ CO₂ can be converted to about 400 000 t a⁻¹ CH₄ which are about **5.6 TWh** of storable energy.

Methanation of carbon dioxide and hydrogen

Following reaction equation shows the conversion of CO₂ and hydrogen to methane.



Except for a chemical methanation (Sabatier process) there are microorganisms (archaea) which metabolize CO₂ to CH₄ under anaerobic conditions. The advantages of this biological over chemical process are moderate process parameters.

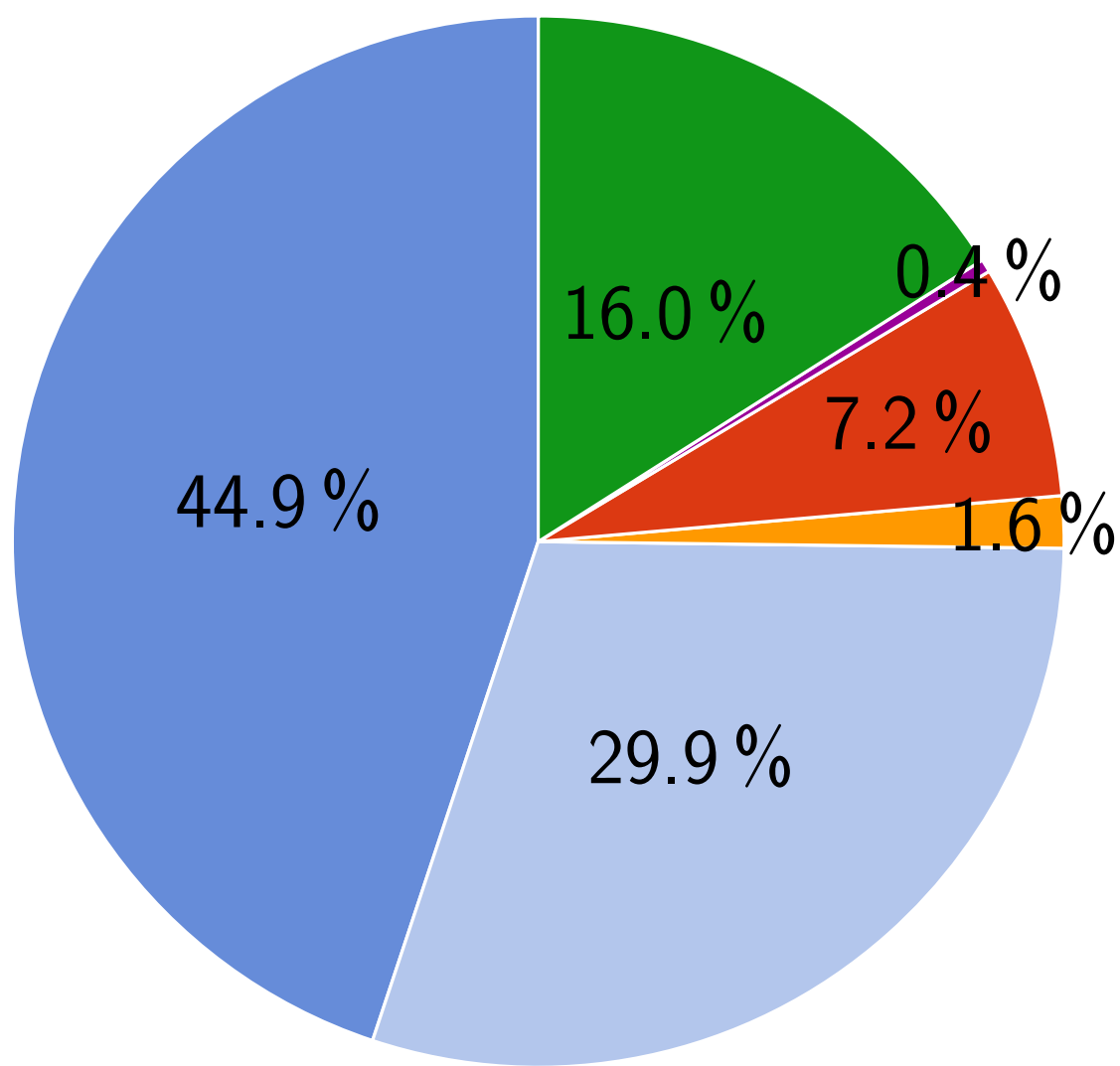
Tab. 2: Process parameters of chemical and biological methanation.

Process	Temperature ϑ	Pressure p	needed quality of CO ₂ flow
chemical	400 °C	20 bar	high (catalysts)
biological	50 °C to 80 °C	< 10 bar	low

German energy demand

Netto electricity exports of Germany were 35.5 TWh in 2014. This energy can be used for P2G to balance fluctuating energy production. This energy can be converted via electrolysis into **8.8 bn m³ H₂** and afterwards via methanation into **2.2 bn m³ CH₄**.

electricity exports = 74.4 TWh
electricity imports = 38.9 TWh
netto electricity exports = 35.5 TWh



- Beer
- Wine
- Sparkling wine/Champagne
- Bioethanol
- Biogas
- Other

Fig. 1 shows possible sources for methanation of **2.2 bn m³ CO₂**. As shown about 1/4 of demanded CO₂ can be provided by alcoholic fermentation. About 30% can be obtained by biogas plants. Missing 44.9% must be obtained by other sources. This figure shows that about one half of needed CO₂ is already available for methanation of 35.5 TWh electric energy excess.

Fig. 1: Different sources of CO₂ from alcoholic fermentation and their contribution to convert 2.2 bn m³ CO₂ to balance fluctuating electricity. Biogas information are based on the known sales in 2013.

Biorefinery cascade

Combination of three technologies, alcoholic fermentation, hydrothermal carbonization (HTC) and biocatalytic methanation, can lead to a CO₂ emission free biorefinery cascade. CO₂ from fermentation and HTC can be used to feed **archaea** and convert CO₂ into CH₄. Biomass will be completely converted into fuels and water.

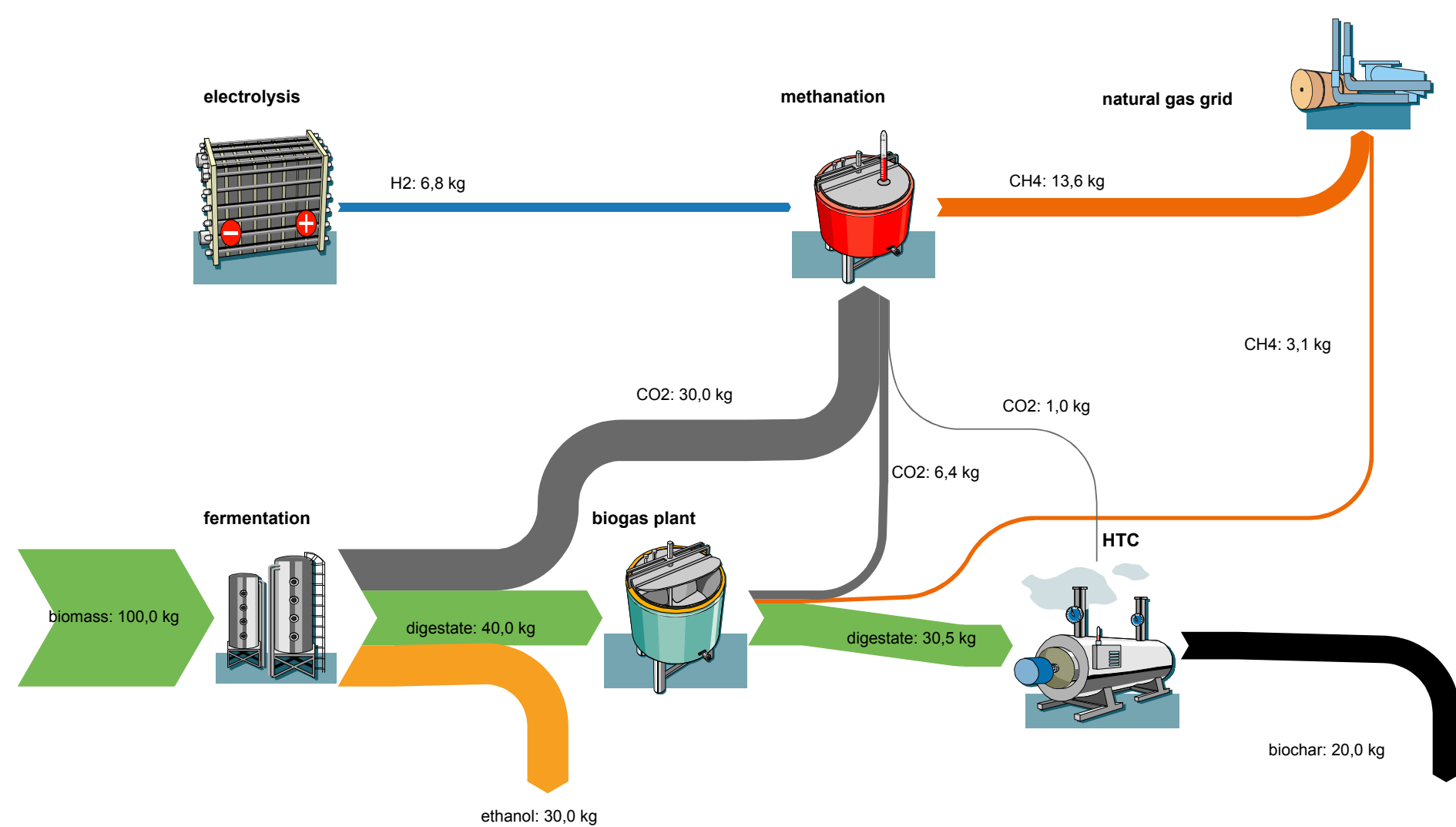


Fig. 2: Scheme of CO₂ emission free biorefinery process. Biomass and hydrogen from power-to-gas are converted to solid (20 % biochar), liquid (30 % bioethanol) and gaseous (16.7 %) fuels plus water (not shown).

Experimental Approach



Fig. 3: **Left:** Methanation in lab scale (0.5l bottles on hot plate magnetic stirrer) with pressure indication. **Middle:** Pilot plant scale reactor with magnetic stirrer and baffles. **Right:** Relative pressure in lab scale bottles with and without stirring during biological methanation at 65 °C with *Methanothermobacter marburgensis*.

- investigation of flexibility - start and stop behaviour
- increase conversion rate by investigation of stirring kinetics
- pilot scale plant with integrated bioethanol production
- feasability for mid-scale brewery in Germany

Advantages of CO₂ from alcoholic fermentation

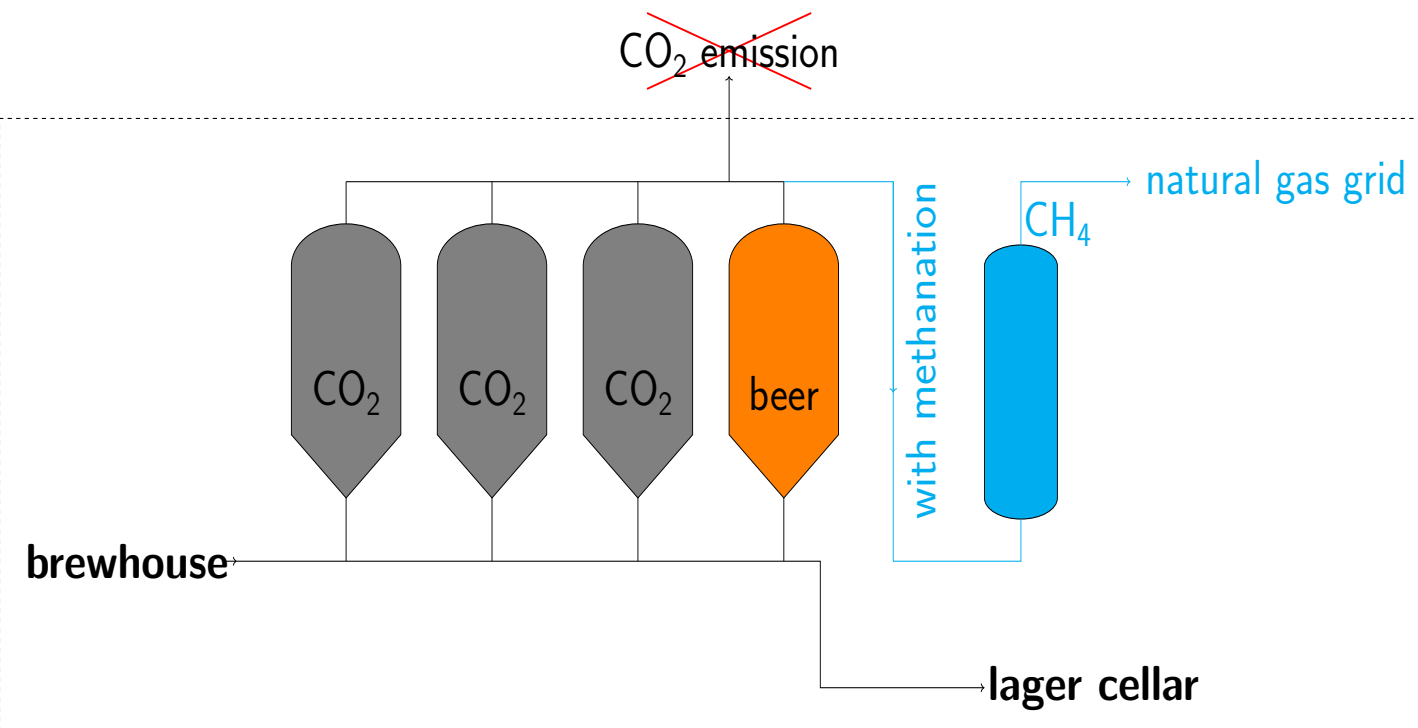


Fig. 4: Schematic fermentation cell in a brewery with methanation reactor.

- decentral conversion of energy
- low costs of CO₂ (side stream)
- no purification needed (100 % CO₂)
- reduction of CO₂ emissions of breweries etc.
- negative CO₂ emissions (GHG emissions reduction potential)
- infrastructure (piping, vessels) already existent

References

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